

STATE LOAD DESPATCH CENTRE, DELHI

Office of Sr. Manager (Energy Accounting)

SLDC Building, Minto Road, New Delhi-110002

Ph: 23211207, Fax: 23221012, 23221059, website – www.delhisldc.org

S. No. F.DTL/207/2024-25/Sr.Mgr(EAC)/74

ISSUE DATE

20-May-24

DUE DATE

28-May-24

To

Managing Director (IPGCL/PPCL)

General Manager (PPCL), IP Estate Ring Road, New Delhi-110002

CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019

CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092

MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009

Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd

Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd

Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd

The Secretary, NDMC

G.E (Ultilities), Electric Supply

HoD (PP&Gen), TPDDL

Mr Bashir Shirazi, Director(EDWPCPL), 12 MW Ghazipur Waste to Energy power project, Ghazipur, Delhi-96

M/s Tehkhand waste to Electricity Project Ltd, Adjacent DTC Tehkhand Depot, Maa Anandmai Marg, N. Delhi-20.

Dy.CEE/TRD/HQ Northern Railway Room no.312 Annex-1, Electrical Branch, Baroda House, N. Delhi

Sub: Account of Deviation Charges for the period 25.03.2024 to 31.03.2024. (Week No.53/F.Y. 2023-24).

Sir,
Please find herewith with the Statement of Deviation charges for the period 25.03.2024 to 31.03.2024. (Week No.53/F.Y. 2023-24).
The Accounts are uploaded in SLDC's web site also.

The Deviation limit are applied as provided by DERC vide its order dt. 26.12.2022, further the CERC DSM Regulation 2022 is applied at Intra-state level w.e.f. 26.12.2022 as per the direction of DERC and Mom dated 23.01.2023.

The constituents, who have to pay the Deviation charges as indicated in the statement are requested to make the payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd-SLDC UI Account (A/C No.510341000701359 -Union Bank of India, RTGS No.-UBIN0901415)" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code

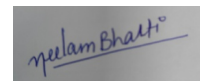
As per GNCTD order dated 26.08.2019 @1MW allocated from GT to RPH for decommissioning & withdraw the 0.35 MW allocated power to IP from GT w.e.f 01.09.2019

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.84% (w.e.f. 01.11.2023)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.
Note :

- 1 DSM Account of MSW Solution Ltd. Bawana is now no longer to maintained as per DERC Order dated 21.01.2019 & MOM dated 29.01.2019 meeting held at SLDC.
- 2 Northern Railways is added as a new DSM/UI Pool Member from 31 March 2018.
- 3 EDWPCL DSM account computed as per DERC order dated 15.02.2021 w.e.f 15.02.2021.
- 4 Tehkhand Waste to Energy plant Account computed for its Auxilliary consumption as per CERC start up power settlement procedure w.e.f 14.08.2022 & inject Infirm Power after Synchronisation with the Grid w.e.f 22.10.2022 at 12.05 Hrs as per DERC letter dated 04.09.2017 .Further M/s TWEPL vide letter dated 25.01.2023 declare CoD of their plant w.e.f 0:00 Hrs of 26.01.2023 accordingly as per DERC order dated 26.12.2022 ,DSM charges are applicable on M/s TWEPL w.e.f 26.01.2023 as per CERC DSM regulation 2022.

Yours faithfully



Manger(Energy Accounting)

Deviation Settlement Account issued by Delhi SLDC for the period of 25.03.2024 to 31.03.2024. (Week No.53/F.Y. 2023-24).

Deviation Tariff structure for the Week

Normal Rate of Charges (paise/Unit) of an area for a time block is as per available on NLDC website

'Reference Charge Rate'

(i) in respect of a general seller whose tariff is determined under Section 62 or Section 63 of the Act by the Appropriate Commission in Rs/ kWh energy charge rate / or

(ii) in respect of a general seller whose tariff is not determined under Section 62 or Section 63 of the Act, the daily weighted average ACP of the Day Ahead Market segments of all the Power Exchanges,

'Contract rate'

under Section 86(1)(b) of the Act by the Appropriate Commission / or the price as discovered in the Power Exchange

For deviation by way of Under-drawal/Over injection

Entity	Deviation Limit	Deviation Charges	In case of frequency
Buyer	upto 10% (or 100 MW) whichever lower	receive deviation charges @90% of Normal Rate of charges	Receive @120% of NCR at 49.90<f<49.95 ,@150% of NCR at f<=49.90,@50% of NCR at 50.03<f<50.05, @zero at 50.05Hz or above irrespective limits for Frequency
	beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower	receive deviation charges @50% of Normal Rate of charges	
General Seller	upto 10%	receive deviation charges @Reference charge Rate	Receive @120% of RCR at 49.90<f<49.95 ,@150% of RCR at f<=49.90,@50% of RCR at 50.03<f<50.05, @zero at 50.05Hz or above irrespective limits for Frequency
	beyond 10%	Receive @Zero	
WTE Seller	upto 20%	receive deviation charges @Contract Rate or in case of absence @weighted average ACP rate	

For deviation by way of Over-drawal/under injection

Entity	Deviation Limit	Deviation Charges	Capping in case of frequency
Buyer	upto 10% (or 100 MW) whichever lower	shall pay deviation charges @Normal Rate of charges	Shall paid @150% of NCR at 49.90<f<49.95 ,@200% of NCR at f<=49.90,@ 75% of NCR at 50.03<f<50.05, @zero at f>=50.05 irrespective limits for Frequency
	beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower	shall pay deviation charges @120% of Normal Rate of charges	
	beyond 15% (or 200 MW) whichever lower	shall pay deviation charges @150% of Normal Rate of charges	
General Seller	upto 10%	shall pay deviation charges @Reference charge Rate	shall pay Max(@150% of RCR or @120% of NCR) at 49.9<f<49.95,@Max(200% of RCR or 150% of NCR)at f<=49.90 ,@75% RCR at 50.03<f<50.05,@ 50% of RCR at f>=50.05 irrespective limits for Frequency
	beyond 10% and upto 15%	shall pay deviation charge @120% of normal rate of charges	
	beyond 15%	shall pay deviation charge @150% of normal rate of charges	
WTE Seller	upto 20%	shall pay deviation charges @50% of Contract Rate or in case of absence @50% weighted average ACP rate	
	beyond 20%	shall pay deviation charges @Normal Rate of charges	

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 25.03.2024 to 31.03.2024. (Week No.53/F.Y. 2023-24).

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	RPH	0.00000	1.46567	1.46567
2	G.T.STN.	0.00000	5.03825	5.03825
A)	IPGCL	0.00000	6.50392	6.50392
3	PRAGATI GT	0.00000	5.77156	5.77156
4	Bawana	0.00000	0.62544	0.62544
B)	PPCL	0.00000	6.39701	6.39701
5	EDWPCL	0.00000	3.48044	3.48044
6	BYPL	0.00000	66.90747	66.90747
7	BRPL	0.00000	29.70899	29.70899
8	TPDDL	-103.40645	0.00000	-103.40645
9	NDMC	-16.41163	0.00000	-16.41163
10	MES	0.00000	17.67099	17.67099
11	N.Railways	0.00000	2.50573	2.50573
12	Tehkhand	0.00000	0.40598	0.40598
C)	Total Delhi Deviation Amount	-119.81808	133.58053	13.76244
12	*Regional Deviation NRPC	0.00000	23.94553	23.94553

Note

- i) *Only for indicating purpose.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

Avg Trans. Loss in the STU during the period of A/c

0.94

(i)	Actual drawal from the grid in MUs	476.421187
(ii)	Actual Ex-bus generation with in Delhi in MUs	
	(a) GT	0.045357
	(b) Pargati	-0.078492
	(c) Bawana	46.676699
	(d) MSW Bawana	3.038201
	(e) EDWPCL	1.007812
	(f) Tehkhand	4.463576
	Total	55.153153
(iii)	Total Input to Delhi at DTL periphery in MUs((i)+(ii))	531.574340
(iv)	Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
	(a) TPDDL	159.186348
	(b) BRPL	224.377686
	(c) BYPL	114.664543
	(d) NDMC	20.898470
	(e) MES	3.601910
	(f) BTPS	0.000000
	(g) RPH	0.024190
	(h) N.Railways	3.825011
	Total	526.578158
(v)	Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	4.996182
(vi)	Trans. Loss((v)*100/(iii)) in %	0.94

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 25.03.2024 to 31.03.2024. (Week No.53/F.Y. 2023-24).

A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
25-Mar-24	15.169269	14.705727	-0.463542	-10.56703
26-Mar-24	19.390806	18.887083	-0.503723	-15.44947
27-Mar-24	23.902610	23.572657	-0.329953	-10.40676
28-Mar-24	26.182584	25.544415	-0.638169	-36.44027
29-Mar-24	26.881744	26.428805	-0.452939	-17.14056
30-Mar-24	25.319831	25.163681	-0.156150	-1.14588
31-Mar-24	25.269635	24.883980	-0.385655	-12.25647
Total	162.116479	159.186348	-2.9301303	-103.40645

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
25-Mar-24	24.498921	24.442525	-0.056396	0.11045
26-Mar-24	29.081686	29.355815	0.274129	14.87326
27-Mar-24	31.784390	32.170590	0.386201	23.54338
28-Mar-24	33.838859	33.807383	-0.031476	-1.30610
29-Mar-24	34.609509	34.630572	0.021063	-0.14504
30-Mar-24	35.735870	35.800137	0.064267	7.72256
31-Mar-24	34.648605	34.170663	-0.477942	-15.08951
Total	224.197839	224.377686	0.1798467	29.70899

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
25-Mar-24	12.006096	12.140625	0.134529	3.75344
26-Mar-24	14.489314	14.512339	0.023025	1.91550
27-Mar-24	16.108517	16.339533	0.231016	14.03510
28-Mar-24	16.996458	17.184370	0.187912	19.58152
29-Mar-24	17.698135	17.880131	0.181996	12.86068
30-Mar-24	18.532912	18.648560	0.115648	10.75565
31-Mar-24	18.058031	17.958985	-0.099046	4.00557
Total	113.889464	114.664543	0.7750792	66.90747

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
25-Mar-24	2.360828	2.114207	-0.246621	-5.03769
26-Mar-24	3.332156	3.004076	-0.328080	-7.58369
27-Mar-24	3.402307	3.269223	-0.133084	-4.32874
28-Mar-24	3.482396	3.431262	-0.051134	0.10666
29-Mar-24	3.025153	3.005957	-0.019196	-0.77445
30-Mar-24	3.141330	3.198475	0.057145	2.82686
31-Mar-24	2.910370	2.875270	-0.035100	-1.62058
Total	21.654540	20.898470	-0.7560702	-16.41163

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E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
25-Mar-24	0.402836	0.414335	0.011499	0.52524
26-Mar-24	0.456536	0.490262	0.033725	1.18000
27-Mar-24	0.490525	0.529632	0.039108	2.16284
28-Mar-24	0.504330	0.558332	0.054003	5.20239
29-Mar-24	0.466096	0.521683	0.055587	4.25330
30-Mar-24	0.518577	0.558408	0.039830	2.30721
31-Mar-24	0.501871	0.529258	0.027386	2.04000
Total	3.340771	3.601910	0.2611389	17.67099

F) Deviation FOR N.Railways

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
25-Mar-24	0.573540	0.536191	-0.037348	-0.42186
26-Mar-24	0.549258	0.530350	-0.018909	0.19996
27-Mar-24	0.553653	0.521006	-0.032647	-0.48446
28-Mar-24	0.555203	0.551664	-0.003539	0.29996
29-Mar-24	0.565483	0.546638	-0.018846	0.02076
30-Mar-24	0.553714	0.549928	-0.003786	1.54917
31-Mar-24	0.568480	0.589234	0.020754	1.34221
Total	3.919331	3.825011	-0.0943206	2.50573

G) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
25-Mar-24	0.000000	0.003306	0.003306	0.13248
26-Mar-24	0.000000	0.003755	0.003755	0.17413
27-Mar-24	0.000000	0.003667	0.003667	0.22564
28-Mar-24	0.003200	0.003759	0.000559	0.23071
29-Mar-24	0.000000	0.003201	0.003201	0.27029
30-Mar-24	0.000000	0.003367	0.003367	0.25126
31-Mar-24	0.000000	0.003135	0.003135	0.18117
Total	0.003200	0.024190	0.0209900	1.46567

H) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
25-Mar-24	0.000000	-0.007140	-0.007140	0.30045
26-Mar-24	0.000000	-0.008085	-0.008085	0.37827
27-Mar-24	0.000000	-0.008382	-0.008382	0.53547
28-Mar-24	0.116000	0.104094	-0.011906	1.29198
29-Mar-24	0.000000	-0.011796	-0.011796	0.96010
30-Mar-24	0.000000	-0.011991	-0.011991	0.91059
31-Mar-24	0.000000	-0.011343	-0.011343	0.66138
Total	0.116000	0.045357	-0.0706430	5.03825

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 25.03.2024 to 31.03.2024. (Week No.53/F.Y. 2023-24).

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I) Deviation FOR PRAGATI

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
25-Mar-24	0.000000	-0.010512	-0.010512	0.58283
26-Mar-24	0.000000	-0.011436	-0.011436	0.70953
27-Mar-24	0.000000	-0.011538	-0.011538	0.82047
28-Mar-24	0.000000	-0.011562	-0.011562	1.01000
29-Mar-24	0.000000	-0.011034	-0.011034	1.00248
30-Mar-24	0.000000	-0.011268	-0.011268	0.87646
31-Mar-24	0.000000	-0.011142	-0.011142	0.76979
Total	0.000000	-0.078492	-0.0784920	5.77156

J) Deviation FOR EDWPCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
25-Mar-24	0.170843	0.111992	-0.058851	1.17905
26-Mar-24	0.168000	0.133215	-0.034785	0.68848
27-Mar-24	0.168000	0.154372	-0.013628	0.21712
28-Mar-24	0.170400	0.149796	-0.020604	0.41284
29-Mar-24	0.170400	0.154956	-0.015444	0.21366
30-Mar-24	0.170400	0.152122	-0.018278	0.51375
31-Mar-24	0.168000	0.151359	-0.016641	0.25553
Total	1.186043	1.007812	-0.1782305	3.48044

K) Deviation FOR BAWANA

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
25-Mar-24	6.480000	6.513943	0.033943	-0.95955
26-Mar-24	6.660000	6.678814	0.018814	-0.44931
27-Mar-24	6.490540	6.524184	0.033644	-0.59495
28-Mar-24	6.792691	6.785012	-0.007679	0.41122
29-Mar-24	6.795370	6.754457	-0.040912	1.85299
30-Mar-24	6.713608	6.700963	-0.012645	0.30463
31-Mar-24	6.720000	6.719326	-0.000674	0.06041
Total	46.652209	46.676699	0.0244905	0.62544

L) Deviation FOR Tehkhand

Dates	Scheduled Generation in Mus	Actual Drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
25-Mar-24	0.647325	0.642139	-0.005186	0.02190
26-Mar-24	0.638075	0.629812	-0.008263	0.03058
27-Mar-24	0.645600	0.637620	-0.007980	0.10815
28-Mar-24	0.640800	0.631991	-0.008809	0.05726
29-Mar-24	0.645600	0.639331	-0.006269	0.06470
30-Mar-24	0.645600	0.639314	-0.006286	0.08208
31-Mar-24	0.648000	0.643370	-0.004630	0.04131
Total	4.511000	4.463576	-0.0474243	0.40598

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017